

**NOTICE TO CUSTOMERS OF
ATLANTIC CITY ELECTRIC COMPANY'S
PUBLIC HEARINGS AND OPPORTUNITY FOR PUBLIC COMMENTS**

In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three

and

In the Matter of the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs

BPU Docket Nos. EO20090621 and QO19010040

PLEASE TAKE NOTICE that, on or about September 25, 2020, Atlantic City Electric Company ("ACE" or "Company"), a New Jersey public utility, filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU"), BPU Docket No. EO20090621, seeking the Board's approval of an Energy Efficiency Program Plan ("EE Program" or "Program") to be implemented throughout the Company's service territory over a three-year period beginning in July 2021 ("Petition"). The proposed EE Program consists of energy efficiency ("EE") products and services designed to provide ACE customers with the opportunity to reduce their use of electricity. The costs of the EE Program include investment costs of approximately \$89 million and incremental operations and maintenance ("O&M") expenses of \$10 million, for a total incremental EE Program costs of approximately \$99 million over three years. The costs include recovery of approximately \$577,000 in program planning costs that were incurred in the planning and development of the EE Program. The Company estimates that implementation of the EE Program will yield benefits that exceed the costs of the Program. ACE has performed a benefits/cost analysis and estimated customers will save \$552 million on their electric and gas bills over the life of the measures implemented as part of the EE Program.

In its Petition, ACE seeks Board approval of its EE Program plan and authority to recover the revenue requirement associated with its \$99 million incremental costs through a Rider EE. The Company proposes that Rider EE be implemented beginning in July 2021, and then updated annually to reflect new investments placed into service and other costs. The Company estimates that ACE would recover a total of \$98.6 million from ratepayers from July 2021 through July 2024. The Company estimates the first-year impact of Rider EE on the monthly bill for a typical residential customer (using approximately 679 kWh/month) will be an increase of \$0.30 or approximately 0.22% above present rates as of February 1, 2021. The exact amount that a customer's bill will increase will depend upon the amount of electricity the customer uses. A chart is included with this notice to help residential customers assess the impact of the EE Program and Rider EE on their monthly bills.

The Company filed the following rate schedules with its Petition. Any final rate adjustments found by the Board to be just and reasonable may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:3-4, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the rates set out below may increase or decrease based upon the Board's decision.

	Residential Service (RS)
Customer Charge:	\$5.77
Distribution Charges (\$/kWh):	
0 – 750 Summer	\$0.065988
Over 750 Summer	\$0.076732
Winter	\$0.060436

Delivery Charges	Monthly General Service – Secondary (MGS-SEC)	Monthly General Service – Primary (MGS-Prim)
Customer Charge – Single Phase		
Single Phase	\$9.96	\$14.70
Three Phase	\$11.59	\$15.97
Distribution Demand Charges:		
Demand Charge Summer (\$/kW)	\$2.70	\$1.58
Demand Charge Winter (\$/kW)	\$2.22	\$1.23
Reactive Demand Charge (\$/kVAR)	\$0.58	\$0.43
Distribution kWh Charges		
Summer (\$/kWh)	\$0.057810	\$0.044529
Winter (\$/kWh)	\$0.051659	\$0.043256

	Annual General Service – Secondary (AGS-SEC)	Annual General Service – Primary (AGS-Prim)	Transmission General Service (TGS) Subtransmission < 5,000 kW	Transmission General Service (TGS) Subtransmission 5,000 – 9,000 kW	Transmission General Service (TGS) Subtransmission >9,000 kW
Customer Charge	\$193.22	\$744.15	\$131.75	\$4,363.57	\$7,921.01
Distribution Demand Charges (\$/kW):	\$11.16	\$8.89	\$3.80	\$2.93	\$1.47
Reactive Demand Charge (\$/kVAR)	\$0.86	\$0.67	\$0.52	\$0.52	\$0.52

	Transmission General Service (TGS) < 5,000 kW	Transmission General Service (TGS) 5,000 – 9,000 kW	Transmission General Service (TGS) >9,000 kW
Customer Charge	\$128.21	\$4,246.42	\$19,316.15
Distribution Demand Charges (\$/kW):	\$2.96	\$2.29	\$0.16
Reactive Demand Charge (\$/kVAR)	\$0.50	\$0.50	\$0.50

Delivery Charges	Direct Distribution Connection (DDC)	Street & Private Lighting (SPL)*	Contributed Street Lighting (CSL)*
Distribution: Service & Demand (per day per connection)	\$0.162459	-	-
Energy (per day for each KW of effective load)	\$0.782504	-	-

Residential customers can compare their monthly usage with the chart below to see how the imposition of the proposed Rider EE will affect their bills:

Year 1 Residential Bill Impact

Charges Under Previous Rates		
Monthly kWh Use	Winter	Summer
100	\$24.88	\$24.34
300	\$63.09	\$61.48
500	\$101.30	\$98.63
750	\$149.06	\$145.06
1000	\$196.83	\$196.69
1500	\$292.36	\$299.95
2000	\$387.89	\$403.21
3000	\$578.95	\$609.72
Charges Under Proposed Rates		
Monthly kWh Use	Winter	Summer
100	\$24.92	\$24.39
300	\$63.22	\$61.62
500	\$101.52	\$98.85
750	\$149.40	\$145.39
1000	\$197.27	\$197.13
1500	\$293.02	\$300.61
2000	\$388.78	\$404.09
3000	\$580.28	\$611.06

Year 2 Residential Bill Impact

Charges Under Previous Rates		
Monthly kWh Use	Winter	Summer
100	\$24.92	\$24.39
300	\$63.22	\$61.62
500	\$101.52	\$98.85
750	\$149.40	\$145.39
1000	\$197.27	\$197.13
1500	\$293.02	\$300.61
2000	\$388.78	\$404.09
3000	\$580.28	\$611.06
Charges Under Proposed Rates		
Monthly kWh Use	Winter	Summer
100	\$24.98	\$24.44
300	\$63.39	\$61.78
500	\$101.80	\$99.13
750	\$149.81	\$145.80
1000	\$197.83	\$197.68
1500	\$293.85	\$301.44
2000	\$389.88	\$405.20
3000	\$581.94	\$612.71

Year 3 Residential Bill Impact

Charges Under Previous Rates		
Monthly kWh Use	Winter	Summer
100	\$24.98	\$24.44
300	\$63.39	\$61.78
500	\$101.80	\$99.13
750	\$149.81	\$145.80
1000	\$197.83	\$197.68
1500	\$293.85	\$301.44
2000	\$389.88	\$405.20
3000	\$581.94	\$612.71
Charges Under Proposed Rates		
Monthly kWh Use	Winter	Summer
100	\$25.04	\$24.51
300	\$63.58	\$61.98
500	\$102.12	\$99.45
750	\$150.30	\$146.29
1000	\$198.48	\$198.33
1500	\$294.83	\$302.42
2000	\$391.18	\$406.50
3000	\$583.89	\$614.67

The above assumes that customers receive their electric supply from the Company.

The chart below provides information as to the percentage rate change by customer class for the entire Rider EE:

Year 1

Rate Schedule	Percent Change by Customer Class
Residential	0.22%
Monthly General Service Secondary	0.24%
Monthly General Service Primary	0.29%
Annual General Service Secondary	0.30%
Annual General Service Primary	0.35%
Transmission General Service	0.50%
Street and Private Lighting/ Contributed Street Lighting	0.32%
Direct Distribution Connection	0.11%

Year 2

Rate Schedule	Percent Change by Customer Class
Residential	0.27%
Monthly General Service Secondary	0.29%
Monthly General Service Primary	0.36%
Annual General Service Secondary	0.38%
Annual General Service Primary	0.44%
Transmission General Service	0.62%
Street and Private Lighting/ Contributed Street Lighting	0.40%
Direct Distribution Connection	0.14%

Year 3

Rate Schedule	Percent Change by Customer Class
Residential	0.32%
Monthly General Service Secondary	0.34%
Monthly General Service Primary	0.42%
Annual General Service Secondary	0.44%
Annual General Service Primary	0.51%
Transmission General Service	0.72%
Street and Private Lighting/ Contributed Street Lighting	0.47%
Direct Distribution Connection	0.16%

The Company’s Petition also seeks the approval of a Conservation Incentive Program (“CIP”) and the methodology to calculate a Rider CIP designed to recover a portion of the lost revenues due to the EE Program across the Company’s service territory and encourage the Company to invest in EE. ACE proposes that Rider CIP be applied to rate schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS. The Company is not seeking to impose Rider CIP at this time, but rather to obtain approval of the methodology to be applied in a future cost recovery filing. Therefore, no estimated rate impacts have been identified at this time.

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon all municipal and county clerks or equivalent within the Company’s service territory, as required by law. The Petition and this Notice have also been sent to the New Jersey Division of Rate Counsel (“Rate Counsel”), who will represent the interests of all ACE customers in this proceeding. Copies of ACE’s Petition and this Public Notice are posted on ACE's website at www.atlanticcityelectric.com/PublicPostings.

PLEASE TAKE FURTHER NOTICE that, due to the COVID-19 pandemic, a telephonic public hearing will be conducted at the day and times listed below so that members of the public may present their views on the Company’s Petition:

DATE: Wednesday, March 10, 2021	DATE: Wednesday, March 10, 2021
TIME: 4:30 P.M.	TIME: 5:30 P.M.
DIAL-IN NUMBER: (866) 326-9183	DIAL-IN NUMBER: (866) 326-9183
PASSCODE: 617161#	PASSCODE: 617161#

A hearing officer designated by the Board will preside over the telephonic public hearing. Representatives of the Company, Board Staff, and Rate Counsel will also participate by phone in the telephonic public hearing. Members of the public are invited to listen and/or present their views on this matter. If you elect to attend or participate in the telephonic public hearing, please dial the dial-in number listed above and, when prompted, enter the Passcode number listed above. Such comments will be made part of the final record of this proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov. The Board will also accept e-mail/written comments. Members of the public may file comments with the Board Secretary by e-mail in pdf or Word format to board.secretary@bpu.nj.gov or through the Board’s External Access Portal after obtaining a MyNewJersey Portal ID. Once an account is established, you will need an authorization code, which can be obtained upon request by e-mailing the Board’s IT Helpdesk at BPUITHELPDESK@bpu.nj.gov. Detailed instructions for e-filing can be found on the Board’s home page at <https://www.nj.gov/bpu/agenda/efiling>. Written comments may also be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All comments should include the name of the petition and the docket number. While all comments are given equal consideration and will be made part of the final record of the proceeding, the recommended method for submission of comments is via e-mail or the portal to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic.

Hearings will continue, if necessary, on such additional dates and times as the Board may designate, to ensure that all interested persons are heard.

Dated: February 19, 2021

Atlantic City Electric Company